



19 Feb 2006

From: Simon Rodda/ Geoff Webster
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	3,113.0m	Cur. Hole Size		AFE Cost \$21,712,149
Field	Basker and Manta	TVDBRT	2,895.5m	Last Casing OD	7.000in	AFE No.
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,527.2m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	27.19	Shoe MDBRT	2,706.4m	Cum Cost \$15,482,761
Wtr Dpth(LAT)	133.3m	Days on well	27.08	FIT/LOT:	13.50ppg/	Days Since Last LTI 1015
RT-ASL(LAT)	21.5m	Planned TD MD	3,120.0m			
RT-ML	154.8m	Planned TD TVDRT	2,892.0m			
Current Op @ 0600		Pulling BOP and riser				
Planned Op		Pull BOP and riser. Rig to and run subsea tree on completion riser				

Summary of Period 0000 to 2400 Hrs

RIH and land out completion string. Set and pressure test packer. POOH with completion riser and THRT. Rig out completion running equipment and prepare to pull BOP and riser

Operations For Period 0000 Hrs to 2400 Hrs on 19 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RIC	0000	0230	2.50	3,113.0m	Continue to RIH with tubing hanger and THRT on 5 1/2" completion riser from 2651m MDRT to 2753m MDRT. Install Matrix cross coupling protectors on each full joint.
C	P	RIC	0230	0330	1.00	3,113.0m	Make up pad eye sub to TDS and secure air operated chain fall. Install 45 ft bails.
C	P	RIC	0330	0630	3.00	3,113.0m	Make up stiff joint to completion riser. Install coflex to pump in sub and test FOBV to 500 psi low and 5000 psi high for 5 minutes.
C	P	RIC	0630	0800	1.50	3,113.0m	Land out tubing hanger with 80 klbs down weight. Verify latch with 50 klbs over pull. Close annular BOP and pressure test tubing hanger seal with Dowell to 500 psi low and 4000 psi high 10 minutes each
C	P	RIC	0800	0900	1.00	3,113.0m	Open annular BOP. Rig down cement hose. Re-tighten 10" SA X 8 7/8" Bowen X/O
C	P	RPK	0900	1030	1.50	3,113.0m	Pressure test surface lines against FOBV to 500 psi low and 5000 psi high for 5 minutes each. Open FOBV. Break circulation and pump 6 bbls at 0.8 BPM and 180 psi, 1.2BPM and 400psi, 1.5 BPM and close SCT at 720 psi. Pressure up to 1000 psi and test tubing string for 5 minutes. Set packer with 1000 psi staged pressures from 1000 psi to 5000 psi and hold for 15 minutes.
C	P	RPK	1030	1300	2.50	3,113.0m	Bleed back tubing pressure to 4000 psi and pressure test annulus to 4500 psi for 30 minutes. Bleed off annulus pressure and pressure back up on tubing to 5000 psi. Bleed off control line pressure to close SSSV. Bleed down tubing pressure (above closed SSSV) to 500 psi and inflow test SSSV for 15 minutes. Pressure up tubing to 5000 psi and open SSSV. Bleed down tubing pressure to 0 psi and close SSSV to secure completion string
C	P	TO	1300	1530	2.50	3,113.0m	Rig down cementing hose and unlatch THRT from tubing hanger. POOH and lay down stiff joint. Rig down 45 ft bails.
C	P	TO	1530	1930	4.00	3,113.0m	Rig up 5 1/2" tubing handling equipment. POOH with 5 1/2" completion riser and THRT. Lay down spanner joint and THRT.
C	P	CRF	1930	2130	2.00	3,113.0m	Remove THRT control lines and derrick sheaves. Rig down and remove tubing handling equipment from rig floor
C	P	RR2	2130	2330	2.00	3,113.0m	Rig up riser handling equipment
C	P	RR2	2330	2400	0.50	3,113.0m	De energize diverter system. Pull and lay down diverter
							NB; Final completions components Depth-----Description----- Model Number-----S/N 150.81m----- SS Hanger Cam-----2209955-01-----110328151-02 205.61m-----TRSSV- SP- E 4½"-----78 OO 1425-ENO-----SN-1291492-1 2584.85m-----SPM- 4½" MOR-2-----4199-----020 2714.62m-----SSD- XD- 4½"-----821 XD 38120-F-----S1341287-2 2731.38m-----7" x 4½" 'AHC' Packer-----812 AHC 72416-F-----1348809 2736.40m-----'X' Nipple - [3.813]"-----811 X 38123-F-----S-1351048 2752.15m-----'RN' Nipple - [3.688]"-----811 RN 36818-F-----S-1344921 2757.16m-----Single Cycle Tool-----H671163807-----100938342 2757.98m-----Baker FBIV-----HOA1996200140-----100939521 2761.34m-----End of Tubing
							Installed in MOR-2 SPM - 1½" Camco SO2-31R GLV w/ 40/64" Orifice. #SWG 6229



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							1½" RK-SP Latch # SWG 5219

Operations For Period 0000 Hrs to 0600 Hrs on 20 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	RR2	0000	0030	0.50	3,113.0m	Lay out diverter
C	P	RR2	0030	0200	1.50	3,113.0m	Pick up and make up riser landing joint and scope in slip joint
C	P	RR2	0200	0300	1.00	3,113.0m	Unlatch BOP from wellhead. Position rig 15 metres starboard of wellhead. Remove storm saddles and lock in and secure SDL ring
C	P	RR2	0300	0430	1.50	3,113.0m	Nipple down booster, choke and kill lines. ROV jettied and inspected wellhead area and installed debris cap. ROV released and retrieved VX ring gasket
C	P	RR2	0430	0530	1.00	3,113.0m	Lay down landing joint and slip joint.
C	P	RR2	0530	0600	0.50	3,113.0m	POOH with BOP and riser

Phase Data to 2400hrs, 19 Feb 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5	23 Jan 2006	23 Jan 2006	5.00	0.208	189.0m
CONDUCTOR CASING(CC)	10.5	23 Jan 2006	24 Jan 2006	15.50	0.646	189.0m
SURFACE CASING(SC)	23.5	24 Jan 2006	26 Jan 2006	39.00	1.625	994.0m
RISER AND BOP STACK(BOP)	18	27 Jan 2006	27 Jan 2006	57.00	2.375	994.0m
SURFACE HOLE(SH)	40.5	24 Jan 2006	28 Jan 2006	97.50	4.062	994.0m
INTERMEDIATE HOLE(IH)	196	27 Jan 2006	05 Feb 2006	293.50	12.229	2,715.0m
INTERMEDIATE CASING(IC)	47.5	04 Feb 2006	07 Feb 2006	341.00	14.208	2,715.0m
PRODUCTION HOLE(PH)	49.5	07 Feb 2006	09 Feb 2006	390.50	16.271	3,113.0m
EVALUATION PHASE (1)(E1)	59	09 Feb 2006	11 Feb 2006	449.50	18.729	3,113.0m
PRODUCTION CASING/LINER(PC)	38.5	11 Feb 2006	13 Feb 2006	488.00	20.333	3,113.0m
COMPLETION(C)	162	13 Feb 2006	19 Feb 2006	650.00	27.083	3,113.0m

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT			0	42.1
Bentonite Bulk	MT		0		34.6
Diesel	m3	0	14	0	348.6
Fresh Water	m3	25	22.7	0	145.8
Drill Water	m3	0	12.1	0	270.2
Cement G	MT	0	0		63.1
Cement HT (Silica)	MT	0			15.3

Pumps

Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
2	12P 160	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
3	12P160	6.000	9.70	97													

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	187.22	187.22		152.83	
13 3/8"	984.53	948.47	151.96	151.96	14.50
9 5/8"	2706.45	2527.18	153.15	153.15	13.50
7 "	3110.00	2892.77	3110.00	2892.77	

Personnel On Board

Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	2 X Drilling Supervisor, 1 X Logistics, 2 X Completion Supervisor, 5 X Subsea



Personnel On Board		
DOGC	46	
DOWELL SCHLUMBERGER	2	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	1	
FUGRO SURVEY LTD	6	
WEATHERFORD AUSTRALIA PTY LTD	4	
ESS	8	
CAMERON AUSTRALIA PTY LTD	3	
EXPRO GROUP	14	
Total	94	

HSE Summary					
Events	Date of last	Days Since	Descr.	Remarks	
Last BOP Test	13 Feb 2006				
Abandon Drill	19 Feb 2006	0 Days			
Fire Drill	19 Feb 2006	0 Days			
JSA	19 Feb 2006	0 Days	Drill crew=7, Deck=8, Mech=3		
Man Overboard Drill	17 Feb 2006	2 Days			
Safety Meeting	19 Feb 2006	0 Days		Hold safety meetings at 1300/1900/0100hrs	
STOP Card	19 Feb 2006	0 Days	Safe= 6 Un-safe=12		

Marine									
Weather on 19 Feb 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	17kn	248.0deg	1,018.0mbar	18C°	0.5m	248.0deg	2s	1	181.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	139.0
224.0deg	349.00klb	4,123.00klb	1.0m	225.0deg	7s			3	183.0
Comments								4	159.0
								5	269.0
								6	227.0
								7	247.0
								8	273.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip		23:30 18 Feb 2006	Melbourne	Diesel	m3		295
				Fresh Water	m3		645
				Drill Water	m3		510
				Cement G	mt		0
				Bentonite Bulk	mt		0
				Cement HT (Silica)	mt		0
				Brine	m3		0
Pacific Wrangler	11:45 17 Feb 2006		On Location	Diesel	m3		513.5
				Fresh Water	m3		180
				Drill Water	m3		620
				Cement G	mt		0
				Cement HT (Silica)	mt		0
				Barite Bulk	mt		109
				Bentonite Bulk	mt		43
				Brine	m3		0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	/	/	No flights today Refueling = 0 litres, remaining on board = 2933 litres